

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,701	--	--	2,631	811	428	59	8,867	1,646	0
Hydrocarbon Gas Liquids	2,283	-1	445	4	750	--	-21	289	1,158	2,056
Natural Gas Liquids	2,283	-1	222	0	737	--	-19	289	1,158	1,814
Ethane	974	--	6	--	--	--	-49	--	138	1,338
Propane	695	--	161	0	266	--	-13	--	866	269
Normal Butane	109	--	513	--	102	--	35	72	148	24
Isobutane	265	--	-13	--	23	--	5	119	5	145
Natural Gasoline	241	-1	--	--	-102	--	3	97	1	38
Refinery Olefins	--	--	223	4	--	--	-2	--	--	243
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	222	--	14	--	-4	--	--	240
Butylene	--	--	2	4	--	--	2	--	--	4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	128	--	571	-1,805	-35	-7	-1,623	393	96
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	128	--	12	194	118	3	291	158	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	10	--	-22	0	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	48	--	1	194	10	4	160	90	0
Fuel Ethanol	--	27	--	--	188	26	4	148	88	0
Renewable Fuels Except Fuel Ethanol	--	21	--	1	7	-16	-1	12	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	491	-3	--	14	179	198	97
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	68	-1,996	-154	-24	-2,094	37	0
Reformulated	--	--	--	--	-416	92	5	-330	0	0
Conventional	--	--	--	68	-1,579	-246	-29	-1,765	36	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,710	168	-1,675	150	-23	--	2,881	3,495
Finished Motor Gasoline	--	--	2,281	1	-215	128	1	--	782	1,413
Reformulated	--	--	464	--	--	-95	--	--	--	370
Conventional	--	--	1,816	1	-215	223	1	--	782	1,043
Finished Aviation Gasoline	--	--	9	--	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	932	--	-562	--	-2	--	183	188
Kerosene	--	--	0	--	-2	--	0	--	5	-6
Distillate Fuel Oil	--	--	2,834	6	-911	22	-29	--	1,122	859
15 ppm sulfur and under	--	--	2,573	3	-841	22	-21	--	967	812
Greater than 15 ppm to 500 ppm sulfur	--	--	73	--	-6	--	-3	--	82	-12
Greater than 500 ppm sulfur	--	--	188	3	-64	--	-5	--	73	59
Residual Fuel Oil ⁷	--	--	208	83	29	--	1	--	253	66
Less than 0.31 percent sulfur	--	--	39	22	2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	5	4	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	147	56	22	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	272	15	3	--	2	--	--	288
Naphtha for Petro. Feed. Use	--	--	173	14	3	--	2	--	--	188
Other Oils for Petro. Feed. Use	--	--	99	1	1	--	0	--	--	100
Special Naphthas	--	--	33	14	-1	--	-1	--	--	47
Lubricants	--	--	149	35	-20	--	1	--	88	74
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	489	11	25	--	-1	--	433	93
Marketable	--	--	371	11	25	--	-1	--	433	-25
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	82	--	-16	--	6	--	14	46
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	56	0	0	--	0	--	0	56
Total	8,985	128	8,155	3,375	-1,918	543	8	7,533	6,078	5,648

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.